



GREG BELL Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA Division Director

Representatives Present During the Inspection:				
OGM	Pete Hess			

Inspection Report

Permit Number:	C0070045			
Inspection Type:	COMPLETE			
Inspection Date:	Thursday, November 03, 2011			
Start Date/Time:	11/3/2011 9:12:00 AM			
End Date/Time:	11/3/2011 11:10:00 AM			
Last Inspection:	Thursday, September 08, 2011			

Inspector: Pete Hess,

Weather: Clear; cold, 22 degrees F. InspectionID Report Number: 2916

> Accepted by: jhelfric 11/29/2011

Permitee: HEADWATERS ENERGY SERVICES Operator: HEADWATERS ENERGY SERVICES

Site: COVOL SITE

Address: 10653 SOUTH RIVER FRONT PARKWAY, SUITE 300, SOUTH JORDAN UT 840

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acrea	ges
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	Total Permitted
30.00	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

Types of Operations Underground Federal State Surface County Loadout ___ Fee Processing Other Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The Permittee notified the Division on October 31, 2011 that it was re-activating coal processing activities. Feed stock from the West Ridge Mine is being received via Savage Coal Services on a regular basis. Mr. Kyle Edwards represented the Permittee during today's inspection.

The Division notified the Permittee that the site was to be placed back on monthly inspections, with the suspension of temporary cessation activities.

Inspector's Signature:

Pete Hess.

Date

Thursday, Nover



Inspector ID Number: 46

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcemen
1.	Permits, Change, Transfer, Renewal, Sale	✓		✓	
2.	Signs and Markers	V			
3.	Topsoil	~			
4.a	Hydrologic Balance: Diversions	V		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓		V	
4.c	Hydrologic Balance: Other Sediment Control Measures	✓			
4.d	Hydrologic Balance: Water Monitoring	✓		✓	
4.e	Hydrologic Balance: Effluent Limitations	✓			
5.	Explosives		✓		
6.	Disposal of Excess Spoil, Fills, Benches		✓		
7.	Coal Mine Waste, Refuse Piles, Impoundments		✓		
8.	Noncoal Waste	✓			
9.	Protection of Fish, Wildlife and Related Environmental Issues	V		~	
10.	Slides and Other Damage		V		
11.	Contemporaneous Reclamation		V		
12.	Backfilling And Grading		✓		
13.	Revegetation	V			
14.	Subsidence Control		V		
15.	Cessation of Operations	✓		V	
16.a	Roads: Construction, Maintenance, Surfacing	V	The state of the s		
16.b	Roads: Drainage Controls	✓			
17.	Other Transportation Facilities		✓	✓	
18.	Support Facilities, Utility Installations	V			
19.	AVS Check	V			
20.	Air Quality Permit	✓		V	
21.	Bonding and Insurance	V		✓	
22.	Other				

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1. Permits, Change, Transfer, Renewal, Sale

4.a Hydrologic Balance: Diversions

The outlet of culvert C-1 (See Plate 7-2, Site Watershed and Drainage Map) was partially blocked with sediment. Mr. Edwards agreed to clean the ditch at this location.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Mr. Edwards conducted the 3rd Quarter Impoundment inspections for the East and West sediment ponds on September 22, 2011. No indications of instability or major erosive action were observed with the incised ponds. Spillways were reported as OK; the estimated sediment volumes for the East and West ponds were reported as 8 % and 5 % respectively. Mr. Edwards stated he plans to clean the East pond prior to the Annual Pond certifications, which are usually performed in December. The East pond does contain a sediment delta at the outlet of culvert C-7. The east pond contained water in the west half; the west pond was dry. The East pond spillway should be cleared of the Russian thistle plants.

4.d Hydrologic Balance: Water Monitoring

None of the sites disturbed area ditches were flowing. Neither sediment pond was close to discharge.

9. Protection of Fish, Wildlife and Related Environmental Issues

No wildlife was observed within or over the permit area.

15. Cessation of Operations

As noted above, the site was re-activated on or about October 31, 2011.

17. Other Transportation Facilities

All ROM and product is shipped via double trailer coal trucks.

20. Air Quality Permit

Air temperatures were below freezing this day. The haul roads were dry, but the opacity of the fugitive dust concentrations behind the haul trucks appeared to be in compliance with the approved air quality permit.

Inspection Continuation Sheet

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21. Bonding and Insurance

The Permittee renewed the general liability insurance coverage for the COVOL Wellington site prior to October 1, 2011. Coverage will remain in effect through 10/1/2012, with coverage amounts of \$ 2,000,000 for each occurrence and \$ 4,000,000 for general aggregate being provided. Surface blasting has never been conducted at this site and there are no explosive or detonator magazines on location. The Division does not require coverage (XCU) for damage incurred from the use of explosives.